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## **Innovation to execute heavy maintenance of commercial scale floating wind farms & lower project risks**

**ADEME / NEDO Conference - 7 July 2022**





## Inspection, Audit & Performance

Drilling Rigs through



Renewables through

8.2 | France  
8.2 | Madrid



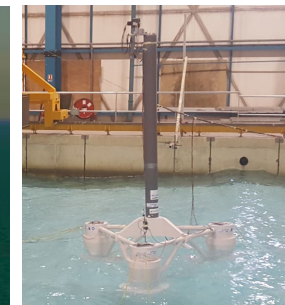
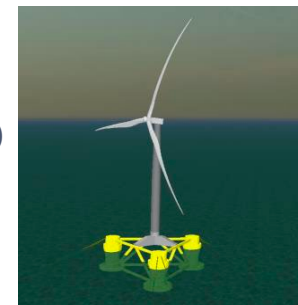
## Technical assistance & Expertise



## Engineering, Technology & Projects

Projet EolFloat (2018)

TrussFloat 6MW





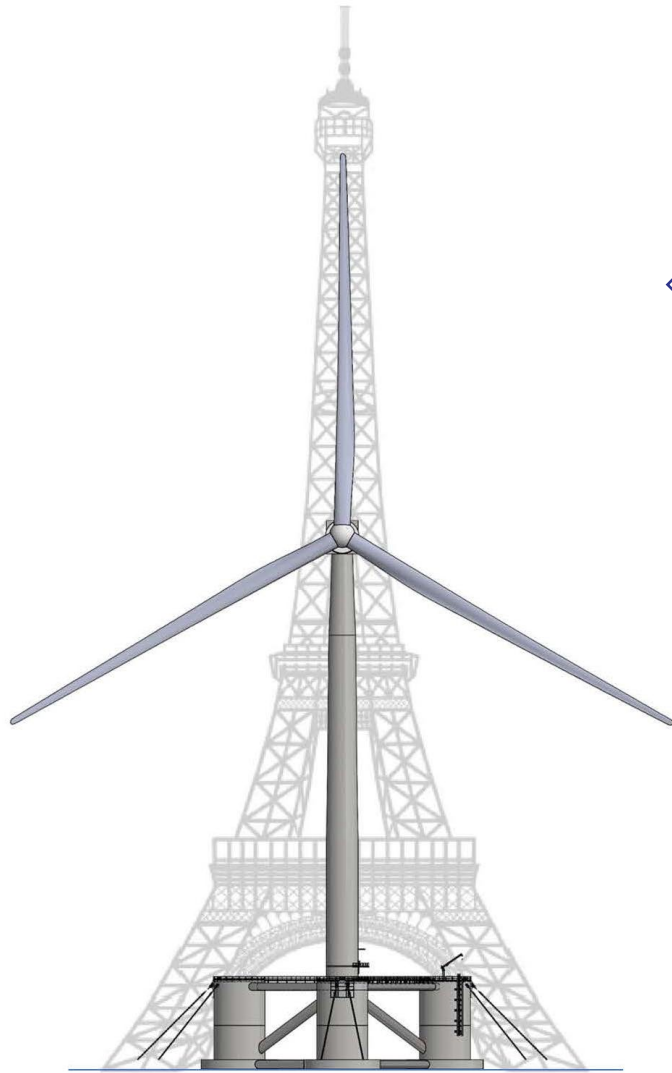
## Returning to port to repair a floating wind turbine means:

1. Disconnect the electric cables and place them on the seabed
2. Unmoor the floater and place the anchor lines on the seabed
3. Tow the floater to the nearest maintenance port
4. Bring the floater back to the site after its repair
5. Recover the anchor lines and moor the floater
6. Recover the electric cables and reconnect them to the floater

**= six risky offshore operations that require summer sea conditions**

If we add to this the interfaces with the port which constitute an additional risk, you understand why **it will be necessary to do the heavy maintenance on site.**

# How to perform the heavy maintenance on site ?



## Problem n°1 : reach the hub

At least 140m above sea level  
=> Crane boom height > 170 m

## Problem n°2 : manage relative motions

between floating turbine and maintenance vessel



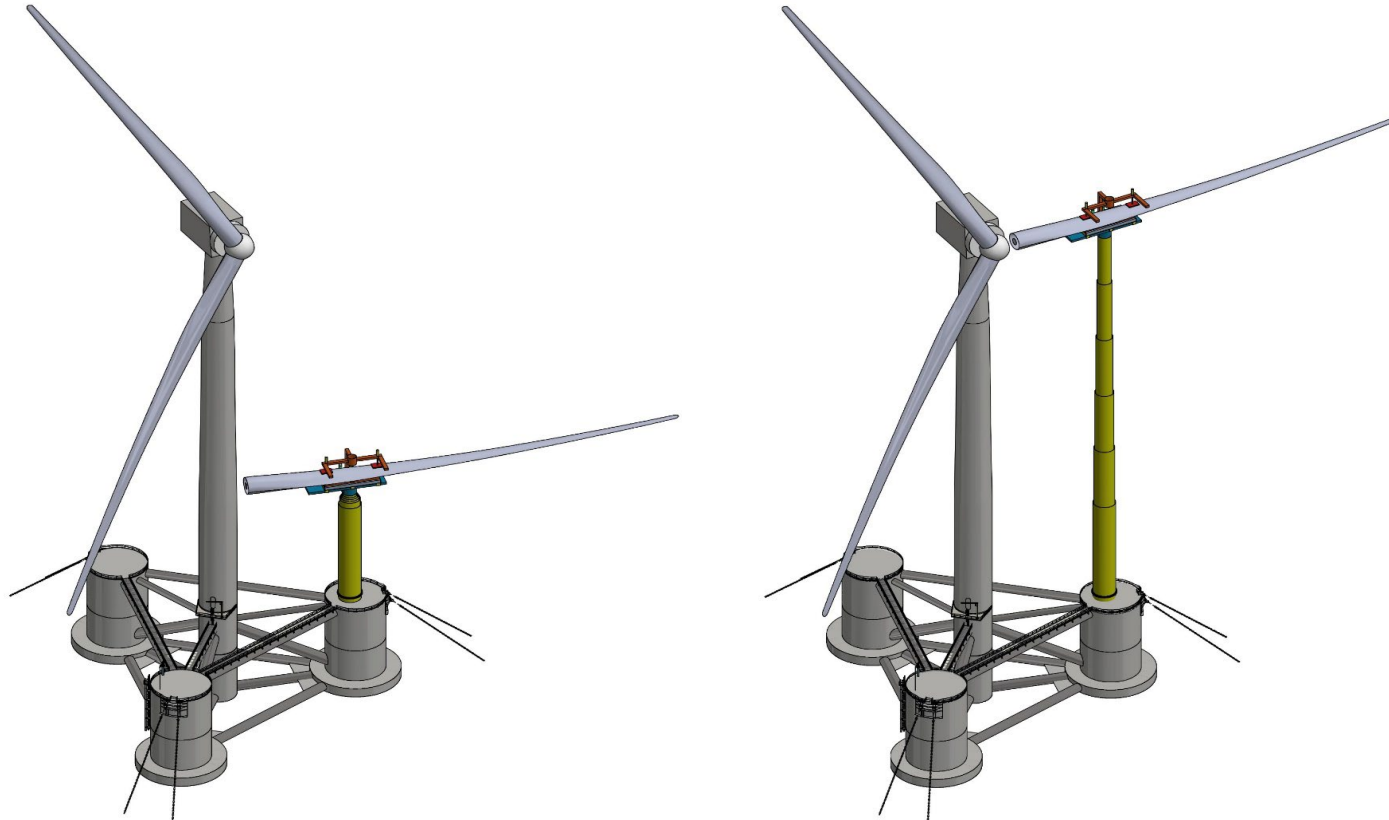
## Problem n°3 : manage swinging motions

due to floater displacements



# A solution : the OHMe (\*)

PATENT PENDING



- ✓ Reach the hub
- ✓ No relative motion
- ✓ No swinging motion

(\*) OHMe : Offshore Heavy Maintenance enabler

## Compatible with most semi-sub and barges

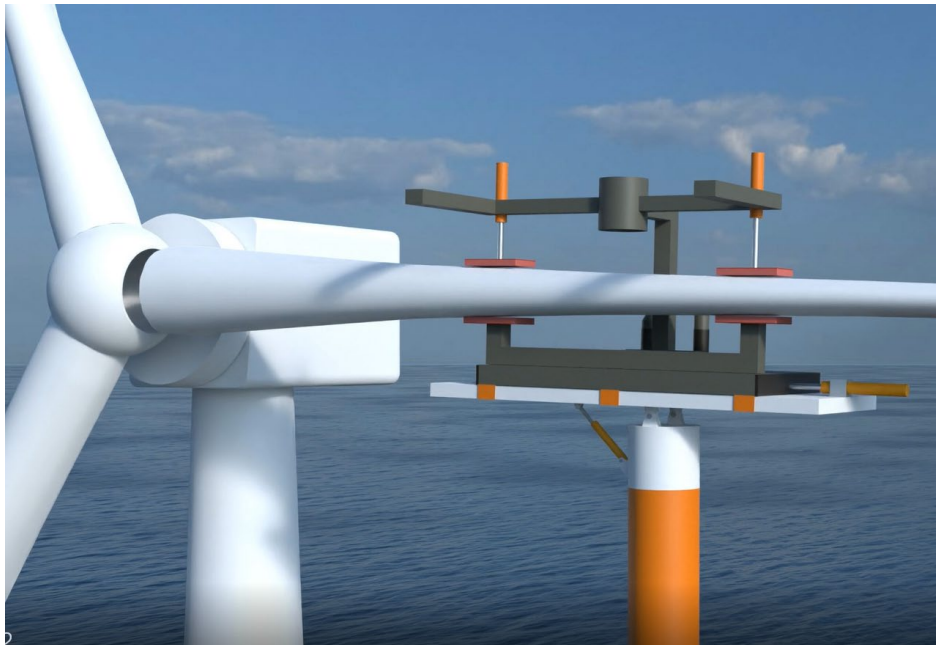


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PENDING



## OHMe : a modular solution

**Blade handling tool**  
equipped with a 5-axis table



**Temporary Support Structure**  
designed to limit floater structural reinforcement

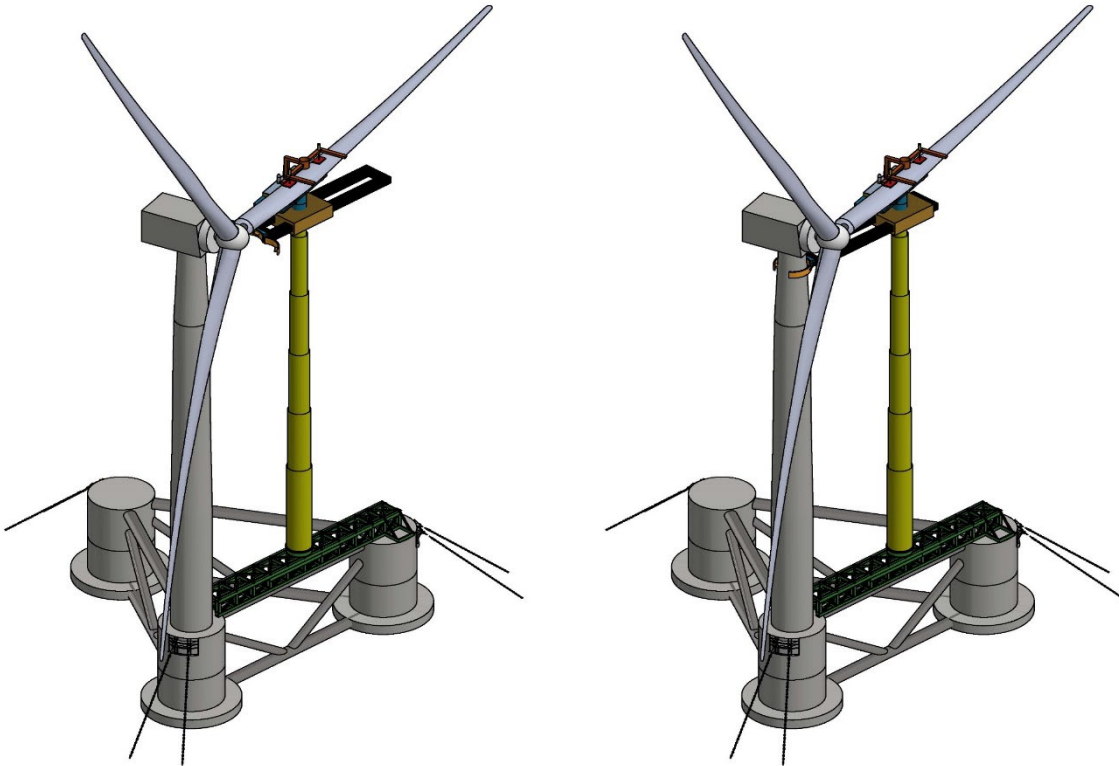


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# OHMe : a modular solution

## Locking arm

to improve operability during blade connection / disconnection



PATENT PENDING

## Top crane

to perform heavy lift at the nacelle







## OHMe : advantages

### Compared to other methods of maintenance on site :

1. Compatible with all turbines – No modification required on the mast or on the nacelle
2. Require a « standard » heavy lift vessel
3. Use safe & field proven offshore operations

### Compared to a tow back to port solution :

1. Cheaper on CAPEX – no need to manage temporary absence of one floater
2. Reduce project risks
3. Cheaper repair
4. Quicker repair - Save production

**Expected saving per event > 50%**



## OHMe : Roadmap

- **Engineering completion :** **Q1 2024**
- **Prototype Scale1 FID :** **Q2 2024**
- **Offshore tests :** **Q2 2026**



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